

FREQUENTLY ASKED QUESTIONS BY DISCOMs
Grid Connected Rooftop Solar (RTS) Program - Phase II

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A. Central Financial Assistance (CFA)

1. Which agency will be empanelled under the project and what criteria would be allowed to participate in the Bidding Process related to L1?

The para 5.1.6 of the scheme guidelines (<https://solarrooftop.gov.in/notification/Notification-21082019-143301.pdf>) provides procedure in this matter. However, the following two subsequent amendments has been made:

As per MNRE clarification dated 19th February 2021, the Implementing Agency shall allocate a minimum of 10% of the total allocated quantity under the tender to the L1 vendor and in case the vendor does not execute the allocated quantity, his bank guarantee will be encashed and he will be blacklisted for 5 years for all Government tenders (This amendment will be applicable for all the future tenders and tenders which are already floated with bid submission is scheduled on or after 06.03.2021)

As per amendment dated 01.09.2021, all the bidders within the price bracket of (L1 + 25% of L1) shall be empanelled on acceptance of L1 price matching. If total capacity allocated/accepted by these empanelled bidders is less than tender capacity, the option of L1 price matching will be extended to other bidders in the ascending order of price quoted by them till total tender capacity is allocated/ accepted by bidders or all bidders have been given option for L1 price matching, whichever is earlier.

2. How to Calculate the CFA for the Consumer?

Para 5.1.4 of the operational guidelines for the Phase-II of RTS indicate that the CFA will be calculated as a percentage of benchmark cost or cost discovered through competitive process whichever is lower.

The CFA pattern for the residential sector will be as follows: -

Type of residential sector	CFA (as percentage of benchmark cost or cost discovered through competitive process whichever is lower)
Residential sector (maximum up to 3 kW capacity)	40 %
Residential sector (above 3 kW capacity and up to 10 kW capacity) *	40 % up to 3 KW Plus 20% for RTS system above 3 kW and up to 10 kW
Group Housing Societies/Residential Welfare Associations (GHS/RWA) etc. for common facilities up to 500 kWp (@ 10 kWp per house), with the upper limit being inclusive of individual rooftop plants already installed by individual residents in that GHS/RWA at the time of installation of RTS for common activity.	20 %

Note: *The residential sector users may install RTS plant of even higher capacity as provisioned by respective State electricity regulations; however, the CFA will be limited up to 10 kWp capacity of RTS plant.

3. Sample calculation for subsidy – Circular dated 3rd sept. 2019.

As per MNRE circular dated 3rd September 2019, illustration on calculation of subsidy has been provided as follows:

Assuming, MNRE Benchmark cost for RTS system up to 10kW is Rs. 54/- per Wp for 2019-20. Considering cost arrived through tenders is Rs. 50/- per Wp, the subsidy would be worked out on Rs. 50/- per Wp as the discovered rate is lower than benchmark cost. The applicable subsidy for different capacity of rooftop solar systems installed in individual residential households under phase II of Grid Connected Rooftop Solar Programme would be as under:

S.No.	Capacity of RTS Plant	Applicable Subsidy	Total Subsidy
1.	1kW	@40% for 1kW = Rs. 20,000/-	Rs. 20,000/-
2.	2kW	@40% for 2kW = Rs. 40,000/-	Rs. 40,000/-
3.	3kW	@40% for 3kW = Rs. 60,000/-	Rs. 60,000/-
4.	4kW	@40% for first 3kW = Rs. 60,000/- & @20% for balance 1kW = Rs. 10,000/-	Rs. 70,000/-
5.	5kW	@40% for first 3kW = Rs. 60,000/- & @20% for balance 2kW = Rs. 20,000/-	Rs. 80,000/-
6.	6kW	@40% for first 3kW = Rs. 60,000/- & @20% for balance 3kW = Rs. 30,000/-	Rs. 90,000/-
7.	7kW	@40% for first 3kW = Rs. 60,000/- & @20% for balance 4kW = Rs. 40,000/-	Rs. 1,00,000/-
8.	8kW	@40% for first 3kW = Rs. 60,000/- & @20% for balance 5kW = Rs. 50,000/-	Rs. 1,10,000/-
9.	9kW	@40% for first 3kW = Rs. 60,000/- & @20% for balance 6kW = Rs. 60,000/-	Rs. 1,20,000/-
10.	10kW	@40% for first 3kW = Rs. 60,000/- & @20% for balance 7kW = Rs. 70,000/-	Rs. 1,30,000/-

Kindly note that CFA will be calculated on the module capacity or inverter capacity whichever is lower.

There is no limitation of installation of RTS system above 10 kW in residential sector and above 500 kW for residential welfare associations if allowed by respective State Electricity regulatory commissions. However, CFA will be limited to these upper capacities. Further for calculation of CFA for such cases the respective benchmark rate of MNRE above 10 kW or the respective rate discovered above 10 KW by the DISCOMs whichever is lower will be considered for calculation of eligible CFA.

Further, as per clarification dated 19th February 2021 (https://solarrooftop.gov.in/notification/112_notification.pdf), Benchmark cost applicable at the time of issuance of LOAs / Empanelment of developers/vendors / issuance of work order will be applicable for the purpose of calculating CFA for the projects completed within the sanctioned timeline. For projects completed during extended timeline CFA will be calculated on the basis of **95%** of the applicable benchmark cost or 95% of the tendered cost whichever is lower.

In case the beneficiary having same consumer number has availed CFA under the erstwhile phase I of the programme than the CFA will be applicable for the balance capacity under the maximum 10 KW in residential and 500 kW in residential welfare associations. In case the beneficiary already availed the CFA upto or above this capacity in phase I than the said project won't be eligible for CFA. This may be explained as follows:

Residential consumers:

Sr. no	CFA already availed in phase I of RTS programme	Capacity for which CFA can be availed in phase II
1	1 kW	9 kW (i.e. 2 kW at 40 % CFA and rest 7 kW at 20% CFA)
2	3 kW	7 kW at 20 % CFA
3	8 kW	3 kW at 20 % CFA
4	10 kW and above	nil

RWA/GHS

Sr. no	CFA already availed in phase I of RTS programme	Capacity for which CFA can be availed in phase II
1	5 kW	495 kW at 20 % CFA (subject to limit of 10 kW per household)
2	500 kW and above	nil

4. Clarification on Subsidy for Govt. residential sectors

As per MNRE notification dated 30th January 2020 (Point 2), it has been clarified that CFA can be provided for installation of RTS system in the government residence subject to the condition that Government Official is paying for the system and department in-charge of the building (like CPWD or PWD) has no objection for installation of RTS in the residence occupied by the Government official.

5. Whether there is any upper ceiling of L1 rate , i.e. upto the MNRE benchmark cost ?

No. There is no upper ceiling of L1 rate w.r.t. MNRE benchmark cost. L1 rate may be lower/equal/higher than benchmark cost as discovered in the respective tender. However CFA will be calculated based on MNRE benchmark cost or L1 rate whichever is lower.

6. Advisory on RTS

https://solarrooftop.gov.in/notification/118_notification.pdf

B. Advance CFA for DISCOMs

1. How much initial advance CFA can be provided to participating DISCOMS?

DISCOMS will be eligible to avail advance CFA up to 30% of the total amount for the project. As per Para 12 of the MNRE RTS Phase II Guidelines, however the CFA will be calculated @ 20% of benchmark cost or cost discovered through tender whichever is lower for the purpose of advance to DISCOMs which is illustrated as follows:

E.g. say allocated capacity by MNRE to DISCOMs : 10 MW

LoA issued by the DISCOMs : 7 MW out of allocated capacity of 10 MW

	Up to 1 kW	> 1 kW upto 2 kW	>2kW Upto 3kW
Benchmark cost	51100	46980	45760
Rate discovered through tender by DISCOMs	52000	45000	44000

Accordingly, the 1st tranche of advance is generally calculated as follows:

$7000 \text{ kW} \times \text{Rs. } 44,000 \text{ per kW} \times 20\% \times 30\% = \text{RS. } 1,84,80,000/-$

The amount released shall be kept in an interest bearing account and interest accrued, if any, shall be refunded back to the Ministry.

2. What are the documentation requirements to be submitted by DISCOM to MNRE for advance CFA.

Following documents are required to be submitted to the MNRE: -

- Tender Copy.
- Rate discovery letter with period of validity.
- Letter of allocation (LOA) with Validity.
- Vender empanelment letter with Validity Periods.
- PFMS Registration details.
- Savings bank account in a nationalized bank
- Bank Mandate Form in the given format (with bank Seal and Sign) & Cancelled Cheque.
- Utilization Certificate for any pending CFA under any other MNRE Programs (Along with interest accrued, if any).

3. How subsequent CFA (2nd & 3rd Instalments) can be claimed by DISCOMS?

2nd Instalment:

30 % of CFA* after completion of 30% of the sanctioned capacity, submission of online project completion report and utilisation certificates etc. Entry of expenditure in EAT module of PFMS shall also be done.

3rd Instalment:

Balance 40 % after completion of sanctioned capacity in the sanctioned timeline, submission of online PCR, UC, audited statement of expenditure (SOE), Project Completion Certificates etc.

In case of pending UC or non-entry in EAT module, the CFA would not be released to the implementing agency.

4. What are the documentation requirements to be submitted by DISCOM to MNRE for 2nd and 3rd Instalments?

For claiming the 2nd Instalments of CFA from MNRE, the following documents have to be submitted:

- a. Submission of online PCR (minimum (1/3rd of the allocated capacity)
- b. Utilization Certificate of 1st instalment
- c. EAT entry in pfms portal

For the 3rd instalment, following documents have to be submitted in addition to the above documents:

- a. Remaining PCRs in SPIN portal
- b. Audited Statement of Expenditure (SOE)
- c. Project completion certificate etc.
- d. CFA calculation sheet

5. What is the methodology for settlement of capacity allocated to an implementing agency?

The implementing agencies shall inform MNRE regarding capacity commissioned within stipulated timeline and submit relevant documents to the Ministry within 45 days of completion of project time line. After 45 days, **deduction of service charges at the rate of Rs. 1000/- per day** would be levied on the project. In case the submission of project documents is delayed by more than 90 days from the date of completion timeline/last day of financial year, no service charges would be provided for the said project.

C.PFMS Account

1. PFMS registration:

DISCOMs are required to be registered under the PFMS portal (<https://pfms.nic.in/>)

If DISCOM is already registered and has user credential of PFMS

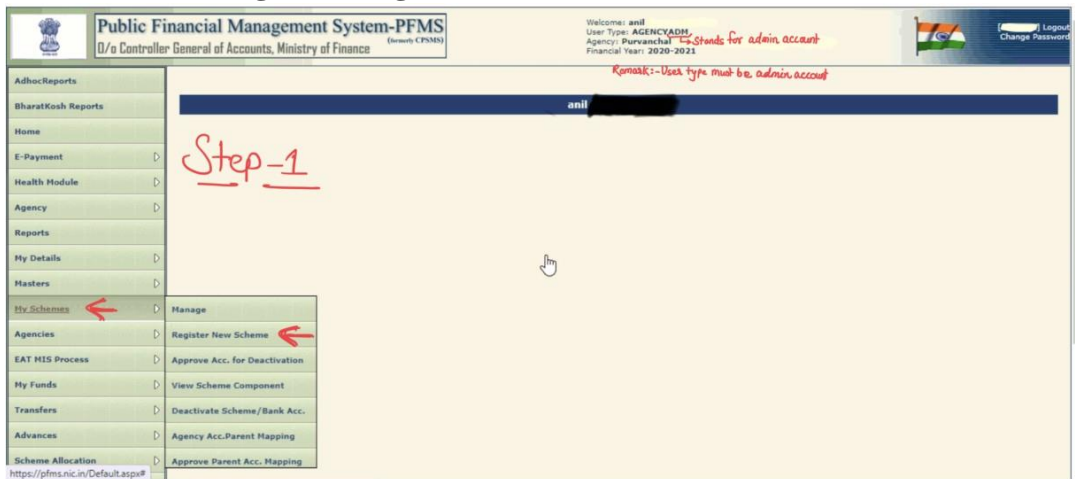
- Login to PFMS
- Go to My scheme section
- Select 'Register new scheme'
- Enter and submit the relevant details (scheme code is 3321).
- Inform MNRE once the process is completed.
- Further DISCOMs are also requested to update agency details in PFMS.
- Submit duly filled and signed and bank verified mandate form (attached) along with a cancelled cheque. (To add bank details in PFMS)

If DISCOM is NOT registered and has NO user credential of PFMS

- Submit duly filled PFMS registration form (attached) for MNRE to create the account at <https://pfms.nic.in>
- Submit duly filled and signed and bank verified mandate form (attached) along with a cancelled cheque. (To add bank details in PFMS)
- Once registered, the scheme registration can be done.

For more queries related to PFMS, you may contact the help desk as given at <https://pfms.nic.in/>

Pictorial PFMS registration guidance.



Public Financial Management System-PFMS
 (www.pfms.gov.in)
 U/o Controller General of Accounts, Ministry of Finance

Welcome: anil
 User Type: AGENCYADH
 Agency: Purvanchal
 Financial Year: 2020-2021

Register New Scheme / Bank Account

Step-2

Scheme: SOLAR POWER-GRID INTERACTIVE [3321] Select Scheme

Select Funding Agency:
 I will receive funds directly from central government:
 I will receive funds directly from state government:
 I will receive funds from this agency: Search

Bank Name: 3 results are available, use up and down arrow keys to navigate.
 STATE BANK OF INDIA Select Bank
 (Enter minimum 4 characters to search Bank)

Branch Address: Search Select Branch
 Branch list will show only 50 branches in List, you can search your branch by address)

Branch Name: Select Branch

Account No.:
 Agency Name As Per Bank:

Agency Account Scheme Component Mapping ← Don't miss to click on it

Save Cancel

Remark: - The amount be kept in an interest bearing account i.e. Saving account

Public Financial Management System-PFMS
 (www.pfms.gov.in)
 U/o Controller General of Accounts, Ministry of Finance

Welcome: anil
 User Type: AGENCYADH
 Agency: Purvanchal
 Financial Year: 2020-2021

Agency Account Scheme Component Mapping

Scheme Components: Search

Save

Bulk
 Grid connected rooftop and small solar power plant programme
 solar parks
 demo Prog. Grid Interactive Solar Power Projects

Step-3

After that click on Save

2. What is the format for registration of PFMS account?

The following is the format for registration of PFMS (applicable for cases wherein DISCOMs are not having any pfms id)

Instructions

All fields are mandatory. Please contact the concerned person in Ministry/Department from where funds are being released to you for necessary approval. In case any mandatory information is not available with you or registration please contract the concerned Ministry/Department. Unique Agency code is required for Agency communication with Program Division. This will be Agency Identity in system. Unique Code will be required for generating sanction ID, which is mandatory for release of funds to agency.

Agency Details

Type of Registration:

-- Select --

PAN Number:

Not Required

Agency Name:

Act/Registration No:

Date of Registration(DD/MM/YYYY):

27/09/2019

-- Select --

Registering Authority: (If Registering Authority is not available then choose option Others)

State of Registration: Central Agency

TIN Number: Not Required

TAN Number: Not Required

PAN Verify Status: Yes NO

GST Number: (GST Number maximum 15 characters.)

Block No/Building/Village/Name Of Premises:

Road/Street/Post Office:

Area/Locality:

City:

State: --Select--

District: -- Select --

Pin Code:

Contact Person:

Designation:

Phone No: + 91 Alternate Phone Number

(Phone Number Starting with Country Code). Phone number should be between 5 and 12 digits excluding Country Code

Alternate Phone No: + 91

(Alternate Phone Number Starting with Country Code). Phone number should be between 5 and 12 digits excluding Country Code

Mobile number: + 91

(Mobile No. starting with Country Code)

Email:

Unique Agency Code:

(Unique Agency Code minimum 4 and maximum 15 characters.)



Word Verification:

Enter the letters as they are shown in the image above (Letters are not case-sensitive)

Next

Refresh

3. Utilisation Certificate and EAT related:

The Concerned DISCOMs will submit the online utilisation certificates in pfms portal as well as in hardcopy against the releases made by MNRE in GFR 2017 format (formats are also available in SPIN portal in download section). Relevant documents e.g. SoE/Refund (if any)/Copy of sanction letter (in case of service charges) will also be required to be submitted.

In addition, the concerned DISCOMs will also require to make entry in the EAT module of pfms portal.

4. Bank Mandate form:

The bank madate form duly verified by bank required to be submitted by DISCOMs. Format is as under:

MANDATE FORM

ELECTRONIC CLEARING SERVICE (CREDIT CLEARING) / REAL TIME GROSS SETTLEMENT (RTGS) FACILITY FOR RECEIVING PAYMENTS

....

A. DETAIL OF ACCOUNT HOLDER:-

NAME OF ACCOUNT HOLDER	
COMPLETE CONTACT ADDRESS	
TELEPHONE NUMBER/FAX/EMAIL	

B. BANK ACCOUNT DETAILS:-

BANK NAME	
BRANCH NAME WITH COMPLETE ADDRESS, TELEPHONE NUMBER AND EMAIL	
WHETHER THE BRANCH IS COMPUTERISED?	
WHETHER THE BRANCH IS RTGS ENABLED? IF YES, THEN WHAT IS THE BRANCH'S IFSC CODE	
IS THE BRANCH ALSO NEFT ENABLED?	
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	
COMPLETE BANK ACCOUNT NUMBER (LATEST)	
MICR CODE OF BANK	

DATE OF EFFECT:-

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user Institution responsible. I have read the option invitation letter and agree to discharge responsibility expected of me as a participant under the Scheme.

(.....)

Signature of Customer

Date:
Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp) (.....)

Signature of Customer

Date:

1. Please attach a photocopy of cheque along with the verification obtained from the bank.
2. In case your Bank Branch is presently not "RTGS enabled", then upon its up gradation to "RTGS Enabled" branch, please submit the information again in the above proforma to the Department at earliest.

D. Rooftop Solar Incentives

1. What incentives State DISCOMs will receive under the Phase-II Rooftop Solar Scheme?

MNRE has kept a provision for Incentives to Electricity Distribution Companies (DISCOMs) based on achievement towards initial 18000 MW of grid connected rooftop solar plants, on and above 10% installation on baseline capacity.

2. How DISCOMs can apply for receiving the incentives?

DISCOMs are required to calculate their baseline installation (as on 31.03.2019) data and cumulative total installation (as on 31.03.2020). DISCOMs will then be eligible to receive the incentives if the installed capacity for the FY 2020 is above 10% of baseline installation as per the rate discovered for 10 kW to 100 kWp category of power plant in that year. All the details along with supporting documents are required to be submitted online at MNRE SPIN Portal by using DISCOM's own login credentials.

3. What are the preparatory tasks for DISCOMs before applying online for incentives (2019-20) and (2020-2021)

These are the following steps for preparing to apply for incentives:

1. Develop excel sheet in the format for aggregate installed capacity upto 31.03.2019
2. Develop excel sheet in the format for aggregate installed capacity for FY 2019-20 and FY 2020-2021 separately.

For excel sheet format login to SPIN portal (solarrooftop.gov.in) -> Download -> Excel format of installation for incentive (format provided below)

3. Get the figures of
 - Cumulative Installed Capacity (in kW) of Grid Connected Solar Rooftop Plants which is commissioned upto 31st March 2019 within DISCOM area in kW:
 - Cumulative Installed Capacity (in kW) of Grid Connected Solar Rooftop Plants which is commissioned upto 31st March 2020 within DISCOM area in kW
 - Cumulative Installed Capacity (in kW) of Grid Connected Solar Rooftop Plants which is commissioned upto 31st March 2021 within DISCOM area in kW
 - Copy of Notification on Rate as per Rate discovery (between 10kW to 100kW) during Financial Year 2019-2020 (if discovered by the DISCOM through tender)
 - Copy of Notification on Rate as per Rate discovery (between 10kW to 100kW) during Financial Year 2020-2021 (if discovered by the DISCOM through tender):
4. Prepare base capacity letter duly certified by Head of DISCOM: mentioning the details as mentioned in point no. 3 above
5. Request letter for Incentive 2019-2020

6. Request letter for Incentive 2020-2021
7. Duly filled and signed bank Mandate Form verified by Banks: for format Login to SPIN portal (solarrooftop.gov.in) -> Download ->Bank mandate form

Template 1 : Excel sheet consist of all list of installation Details commissioned upto 31st March 2019 (Following format)

S.No.	Consumer name	Address of RTS installation	Consumer category (Residential/Institutional/Government/Commercial/Industrial/Others, etc.....)	Consumer number as per electricity bill	RTS Capacity installed (kW)	The date on which RTS plant connected to the distribution system and metering initiated (DD/MM/YYYY)*	Whether the project is under subsidy scheme of MNRE (i.e. implemented by SNA/DISCOM/SCEI/Expert PSU etc.....) **
		Location	District				Yes/No

Template 2 : Excel sheet consist of all list of installation Details commissioned during Financial Year 2019-2020 (Following format)

S.No.	Consumer name	Address of RTS installation	Consumer category (Residential/Institutional/Government/Commercial/ Industrial/Others, etc.....)	Consumer number as per electric ity bill	RTS Capac ity installed (kW)	Date of installation of RTS plant (DD/MM/YY YY)*
		Location	District			

4. Whether MNRE has any standard format for submission of project installation details?

MNRE has designed standard format (excel sheet) for collection and submission of project installation details, which are readily available on SPIN Portal under “download” dropdown.

5. Are there any deadlines for application of Incentives?

MNRE in its letter to all DISCOMs dated 9th April 2021 has informed that the deadline to apply for the incentives under the Programme for FY 2019-20 is 30th April 2021 and the date for applying for incentives for FY 2020-21 is 30th June 2021.

6. DISCOMs have more than one price discovery by different agencies (i.e. SECI, SNA and DISCOM) in Financial Year, which rate should be applicable for Incentive calculation?

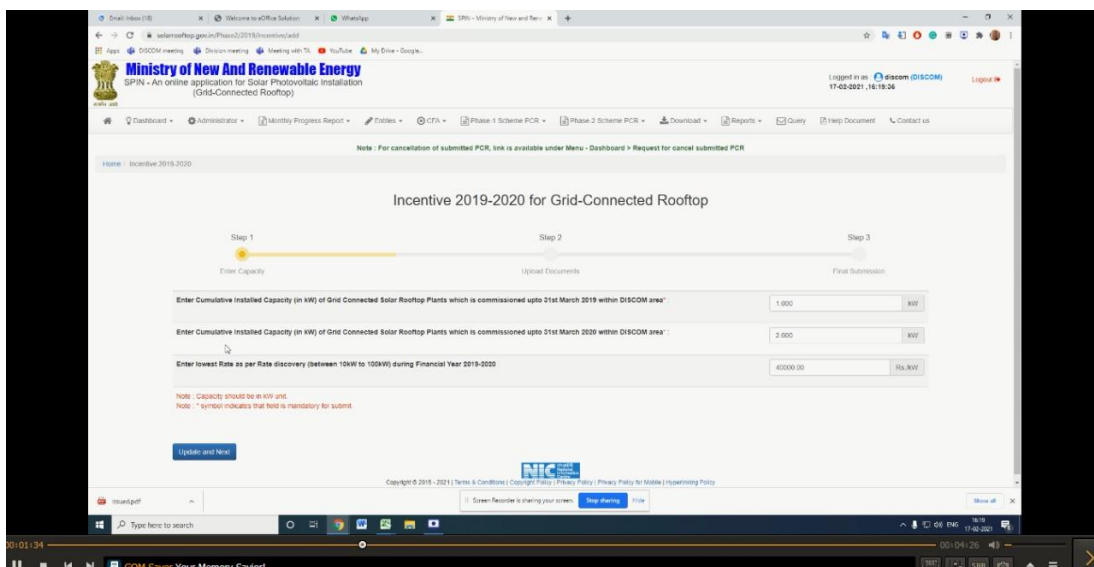
MNRE has kept this field as non-mandatory, DISCOM may not fill the details.

7. What is the formula for calculation of Incentive?

MNRE will calculate the incentive as per the Clause No. 5.2: Incentives to Electricity Distribution Companies (DISCOMs) as detailed in the operational Guidelines on implementation of Phase – II of Grid Connected Rooftop Solar Programme. Please refer to specific clauses 5.2.4 and 5.2.5 for more details. The applicable rate for calculation of incentives will be the lowest of the rates discovered by various States/UTs in that FY or lowest of MNRE benchmark cost of that FY (ref. MNRE notification no. 318/331/2017-GCRT dated 29.06.2021 https://solarrooftop.gov.in/notification/117_notification.pdf).

8. Whether MNRE has developed any Standard Procedure Document on procedure of Incentive Submission?

MNRE has provided guidance for submission of incentive claims, however DISCOMs may reach to their respective Technical Assistance (TA) Programme for further assistance. MNRE has also developed a video on procedure for claim of incentives.



A demo video link is also available as follows:

https://drive.google.com/file/d/17UB7MtROacDzigUbZ_rolOIU9jxrv4gt/view

E. Time extension due to COVID-19

1. What Time Extension has been provided by MNRE for Renewable Energy (RE) Projects considering disruption due to lockdown due to COVID-19?

Blanket Extension

As per the Office Memorandum published by MNRE on dated 9th Feb 2021, it was instructed that all RE projects under implementation as on the date of lockdown, i.e. 25th March 2020, through RE Implementing Agencies designated by the MNRE or under various schemes of the MNRE, shall be given a time extension of 5 (five) months from 25th March 2020 to 24th August 2020. This blanket extension, if invoked by the RE developers, will be given without case to case examination and no documents/evidence will be asked for such extension.

https://mnre.gov.in/img/documents/uploads/file_f-1612877375100.PDF

Project Specific Extension

As per the Office Memorandum published by MNRE on dated 30th Mar 2021, the total extension provided by implementing agencies on account of COVID-19 should in no case be more than 6 months including the 5 months blanket extension given by this Ministry vide its O.M. of 13.08.2020. In case an implementing agency feels that there is a requirement to give extension beyond 6 months, it shall make a reference for consideration of this Ministry with due justification and supporting documents. No such extension shall be granted by the implementing agencies on their own.

https://mnre.gov.in/img/documents/uploads/file_f-1617105004026.PDF

Further Extension:

As per the office order dated 04.04.2021, time extension of 4 months has been accorded to all sanctions issued under RTS Program Phase-II, which were under implementation as on 01.04.2021. The order can be seen at following link:

https://solarrooftop.gov.in/notification/113_notification.pdf

F.Monthly Status Report

1. Where is the monthly status report to be submitted?

The monthly status report is to be submitted on the SPIN portal of MNRE. For submission of the Monthly Status Report, click on the entries tab after logging in and then click on Enter Monthly Status Report to upload the Monthly status report.

2. By when is the Monthly Status Report to be submitted?

The monthly status report of the previous month should be submitted by the 5th of following month i.e. Monthly Status Report for the month of January should be submitted by 5th February.

3. What is the requirement for monthly status report?

The Ministry of New and Renewable Energy (MNRE) on the directives of Hon'ble Minister of NRE is seeking the Monthly Progress Report against the allocated capacity and Web Portal.

4. Who should prepare/approve the monthly status report?

The Monthly progress should be sent with the approval of CMD/MD/Chief Engineer in-charge of Solar/RE in DISCOM or the Director (I/C) in case of State nodal agency.

5. In point 9. of the format “Cumulative capacity installed as on last day of previous month”, what does previous month refer to?

The last of previous month refers to the month for which the status report is being submitted. i.e for the monthly status report of January, cumulative capacity installed on 31st January has to be given.

G.ALMM related

1. What is ALMM?

ALMM stands for ‘The Approved list of Models and Manufacturers’.

2. What is the need for ALMM?

The Solar PV installations are set up for a period of 25 years and Solar PV cells and modules used in the plants require long term warranty. It is thus desirable to ensure that such products are indeed made in units in which production has been claimed.

The reliability of the producer is essential to protect the consumer interests and ensure larger energy security of the country.

Thus in order to address this issue, MNRE issued “Guidelines for enlistment under the Approved Models and Manufacturers (ALMM) for solar PV Modules (requirement for compulsory registration) Order 2019”

3. When was the ALMM released by MNRE?

The first list of ALMM (Modules) was released by MNRE on 10th March 2021.

https://mnre.gov.in/img/documents/uploads/file_f-1615380939218.pdf

Kindly go through MNRE website <https://mnre.gov.in/> regularly for further lists

4. For which projects shall the ALMM be applicable?

The ALMM shall be applicable only on the projects for which the bids are conducted after 30 days of publication of such list, i.e. ALMM order in respect of List 1 (Modules) shall be applicable on all bids whose last date of bid submission is on or after 10.04.2021.

Disclaimer: These FAQs for DISCOMS are for illustrative/reference purposes only and no claim whatsoever would be entertained for any issues/ambiguity arising out of this content. The DISCOMS must go through the scheme guidelines and subsequent amendments in case of any detailed clarifications please.